

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,694	--	--	1,241	1,494	457	-51	7,919	3,018	0
Hydrocarbon Gas Liquids	2,931	0	336	--	715	--	-904	343	1,812	2,730
Natural Gas Liquids	2,931	0	117	--	699	--	-898	343	1,812	2,490
Ethane	1,262	--	4	--	409	--	-203	--	197	1,680
Propane	919	--	143	--	254	--	-292	--	1,309	298
Normal Butane	187	--	-16	--	66	--	-203	161	300	-22
Isobutane	288	--	-14	--	26	--	-51	106	2	243
Natural Gasoline	275	0	--	--	-56	--	-150	76	3	290
Refinery Olefins	--	--	219	--	15	--	-6	--	--	240
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	230	--	15	--	-6	--	--	251
Normal Butylene	--	--	-10	--	--	--	0	--	--	-10
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	56	--	447	-1,647	365	444	-1,791	595	-28
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	56	--	--	182	167	23	255	111	15
Hydrogen	--	--	--	--	--	114	--	114	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	56	--	--	182	53	23	141	111	15
Fuel Ethanol	--	14	--	--	175	53	5	130	107	0
Renewable Fuels Except Fuel Ethanol	--	42	--	--	7	--	18	12	4	15
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	427	20	--	195	-137	430	-42
Motor Gasoline Blend Comp. (MGBC)	--	--	--	19	-1,849	198	225	-1,909	53	0
Reformulated	--	--	--	--	-335	168	4	-171	0	0
Conventional	--	--	--	19	-1,515	30	221	-1,739	52	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	0	6,592	234	-1,191	-251	231	--	2,184	2,968
Finished Motor Gasoline	--	0	2,101	10	-66	-251	10	--	738	1,046
Reformulated	--	--	381	--	--	-183	--	--	--	198
Conventional	--	0	1,721	10	-66	-68	10	--	738	848
Finished Aviation Gasoline	--	--	5	--	-1	--	-2	--	--	6
Kerosene-Type Jet Fuel	--	--	663	--	-335	--	45	--	82	201
Kerosene	--	--	1	--	-9	--	6	--	7	-22
Distillate Fuel Oil	--	0	2,548	13	-779	--	115	--	863	804
15 ppm sulfur and under	--	0	2,361	--	-762	--	74	--	702	823
Greater than 15 ppm to 500 ppm sulfur	--	0	103	--	-1	--	24	--	86	-8
Greater than 500 ppm sulfur	--	--	84	13	-17	--	17	--	75	-12
Residual Fuel Oil	--	--	22	148	16	--	59	--	45	82
Less than 0.31 percent sulfur	--	--	7	19	--	--	32	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	9	9	--	18	--	NA	NA
Greater than 1.00 percent sulfur	--	--	2	120	7	--	9	--	NA	NA
Petrochemical Feedstocks	--	--	237	8	2	--	0	--	--	248
Naphtha for Petro. Feed. Use	--	--	152	8	1	--	1	--	--	160
Other Oils for Petro. Feed. Use	--	--	85	0	1	--	-2	--	--	88
Special Naphthas	--	--	32	10	-2	--	0	--	--	40
Lubricants	--	--	137	39	-19	--	15	--	72	70
Waxes	--	--	3	2	--	--	-1	--	1	4
Petroleum Coke	--	--	390	2	13	--	-17	--	361	62
Marketable	--	--	297	2	13	--	-17	--	361	-32
Catalyst	--	--	93	--	--	--	--	--	--	93
Asphalt and Road Oil	--	--	68	3	-11	--	0	--	14	45
Still Gas	--	--	335	--	--	--	--	--	--	335
Miscellaneous Products	--	--	50	--	--	--	2	--	0	48
Total	10,625	55	6,927	1,922	-630	571	-279	6,471	7,608	5,671

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.